

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name** Denison Mines Corp.

**Reporting Year** **From** 2022-01-01 **To:** 2022-12-31 **Date submitted** 2023-05-30

**Reporting Entity ESTMA Identification Number** E948571

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Gabriel McDonald **Date** 2023-05-30

**Position Title** Executive Vice President and Chief Financial Officer

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<b>Subsidiary Reporting Entities (if necessary)</b>		
	<b>Currency of the Report</b>	CAD

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Canada	Canadian Nuclear Safety Commission			830,689					830,689	Cost recovery fees for regulatory services. Wheeler: \$646,239 Elliot Lake: \$184,450
Canada -Saskatchewan	English River First Nation ('ERFN')				354,546					354,546	Fair value of payments which largely relate to contractual commitments under the (i) Participation and Funding Agreement and (ii) Exploration Agreement. Generally, these agreements support and facilitate consultation and engagement efforts with ERFN in relation to the Company's activities within ERFN traditional territory and the environmental impact assessment process for the Wheeler River project.
Canada -Saskatchewan	Kineepik Metis Local ("KML")				150,417					150,417	Fair value of payments which largely relate to contractual commitments under the (i) Participation and Funding Agreement and (ii) Exploration Agreement. Generally, these agreements support and facilitate consultation and engagement efforts with KML in relation to the Company's activities within KML traditional territory and the environmental impact assessment process for the Wheeler River project.

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Canada -Saskatchewan	Ya'thi Nene Lands and Resources Office ("YNLR")				149,750					149,750	Payments largely relate to contractual commitments under the (i) Participation and Funding Agreement and (ii) Exploration Agreement. Together, these agreements support and facilitate consultation and engagement efforts with YNLR in relation to the Company's activities within the traditional territory of the Athabasca Nations, and the provision of technical support from YNLR for the environmental impact assessment for the Wheeler River Project.
Canada -Saskatchewan	Government of Saskatchewan	Ministry of Energy and Resources		126,654						126,654	Royalties on 2022 sale of uranium.

**Additional Notes:**

